

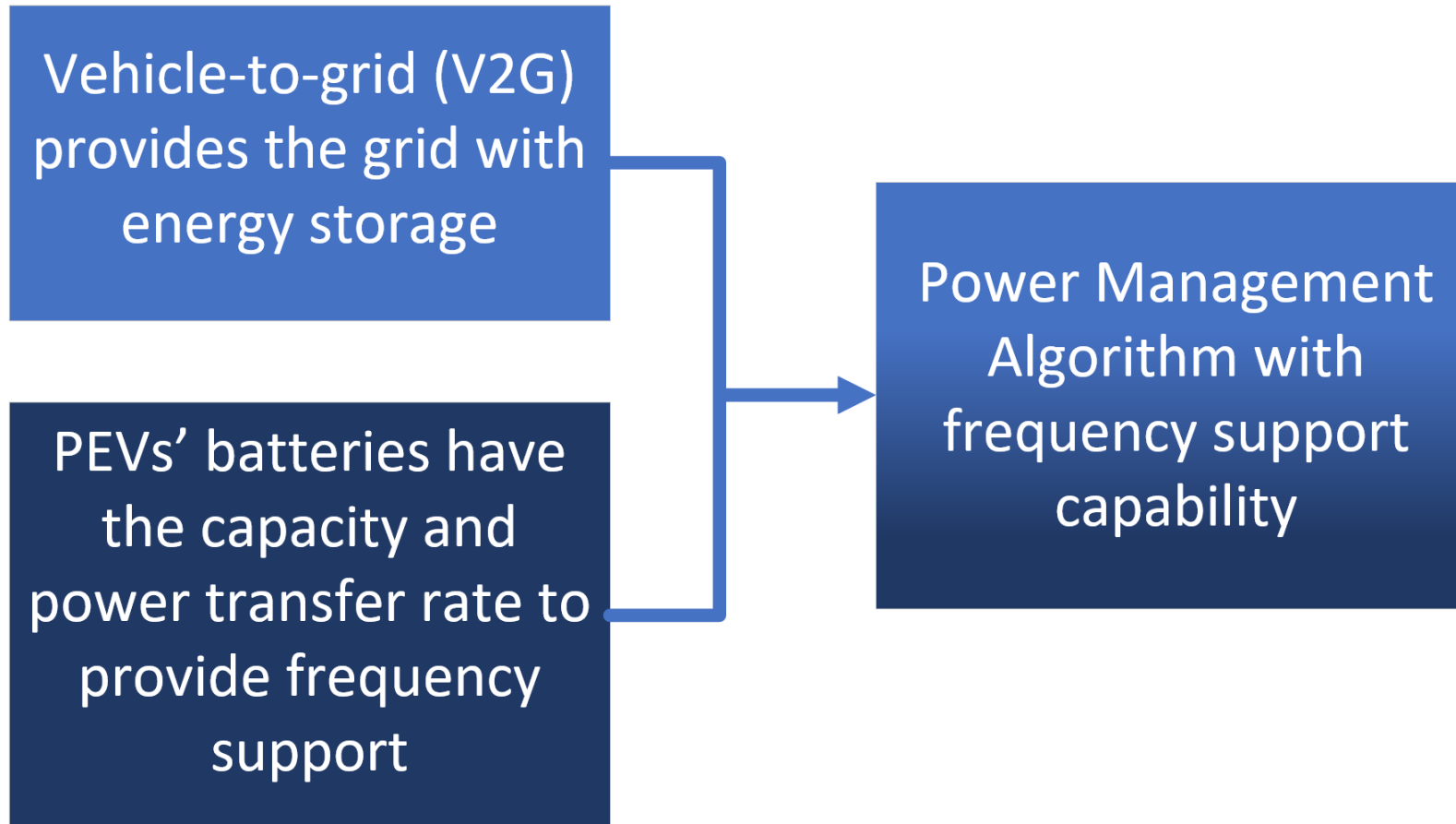
Optimal Power  
Management for  
Residential PEV  
Chargers with  
Frequency Support  
Capability

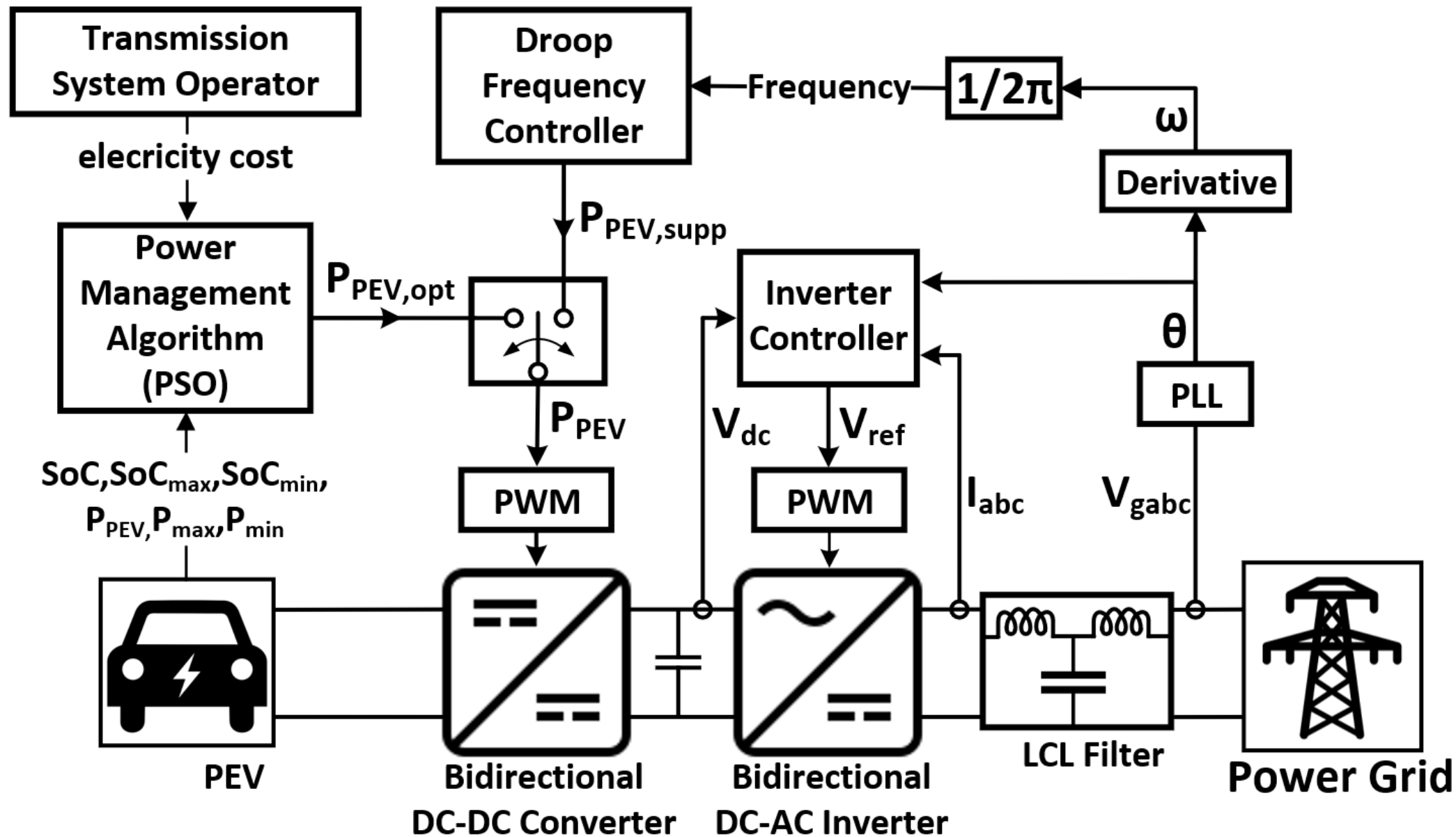
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# Introduction





# Particle Swarm Optimization

## Main cost equation

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$$\min \left( \sum_t (P_{PEV}(t) \cdot cost(t)) dt + penalties \right)$$

## Restrictions applied through penalties

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$$P_{PEV} \leq P_{max} \quad \forall t$$

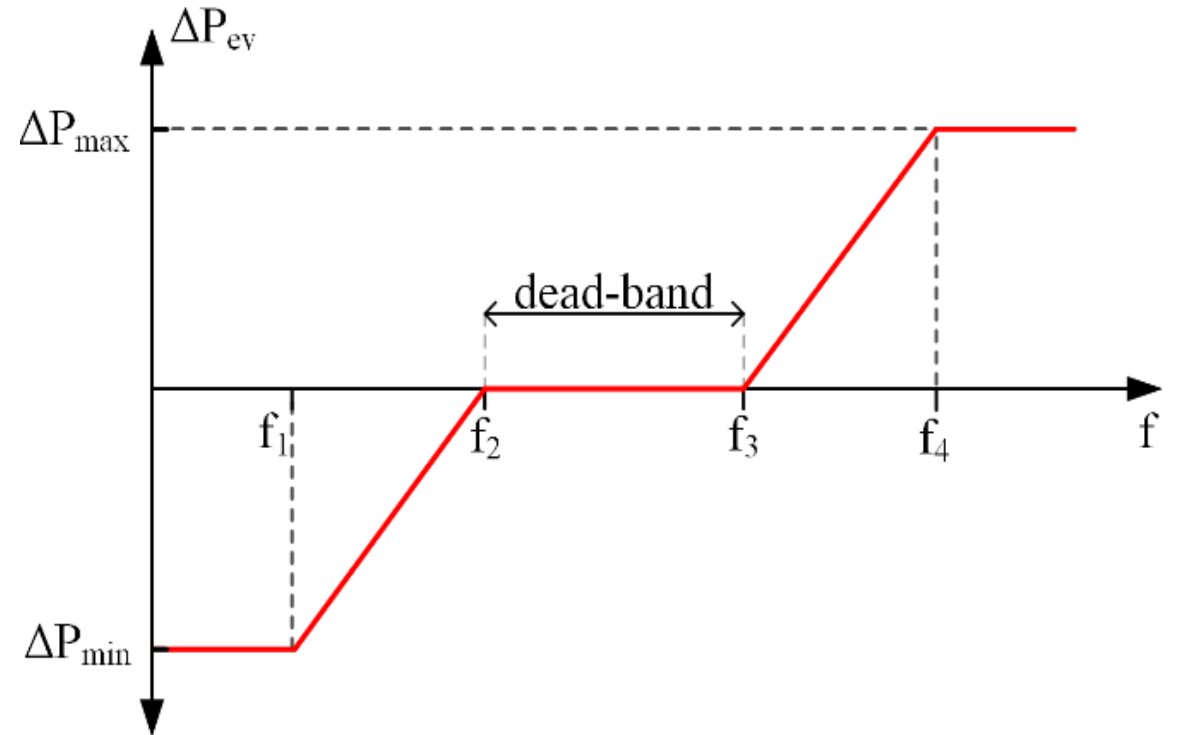
$$P_{PEV} \geq P_{min} \quad \forall t$$

$$SoC(0) + \sum_{t=0:dt:T} P_{PEV}(t) \cdot dt \leq SoC_{max}$$

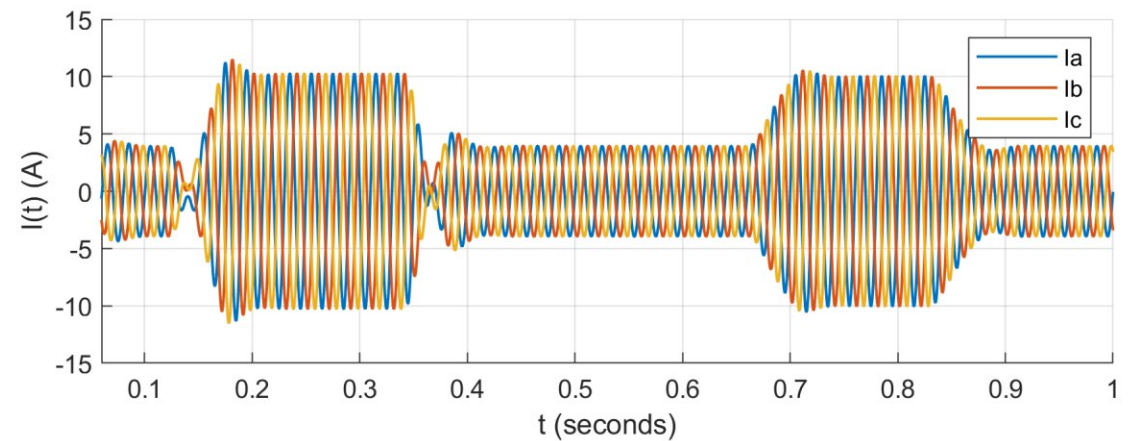
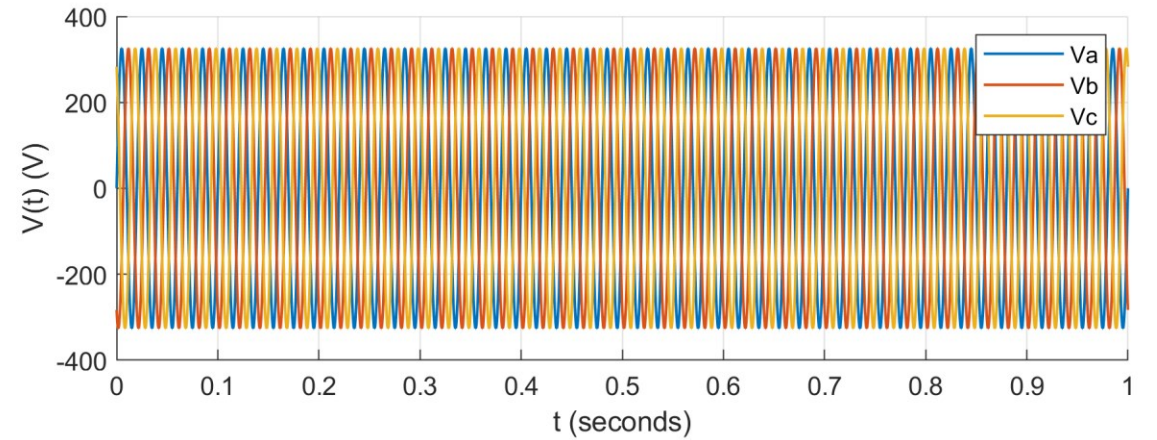
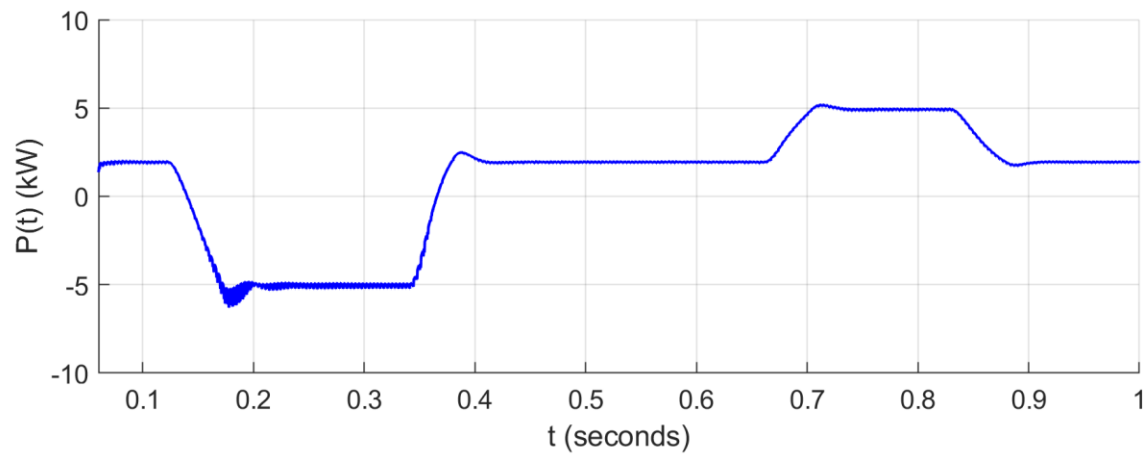
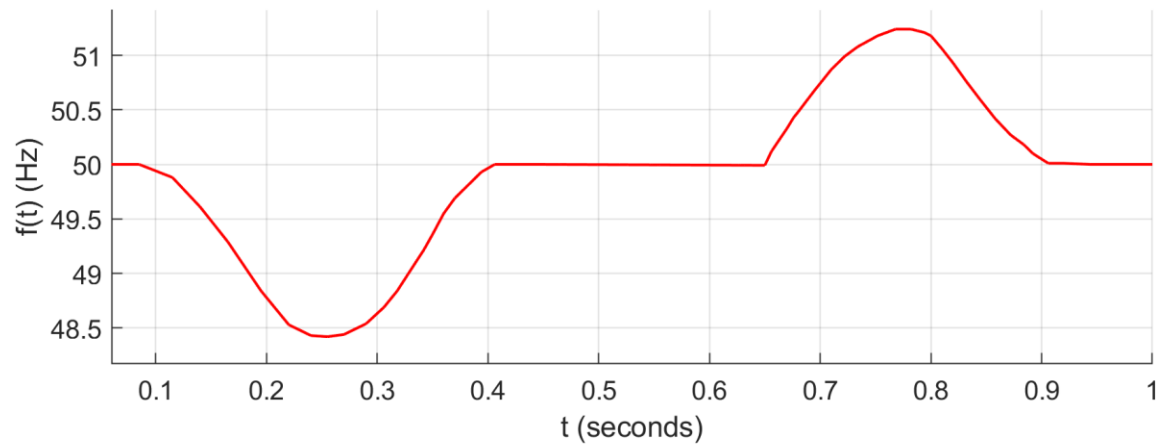
$$SoC(0) + \sum_{t=0:dt:T} P_{PEV}(t) \cdot dt \geq SoC_{min}$$

# Droop Frequency Control

$$\Delta P_{PEV} = \begin{cases} \Delta P_{min} & f < f_1 \\ \Delta P_{min} - \frac{\Delta P_{min}}{f_2 - f_1} (f - f_1) & f_1 \leq f \leq f_2 \\ 0 & f_2 \leq f \leq f_3 \\ \frac{\Delta P_{max}}{f_4 - f_3} (f - f_3) & f_3 \leq f \leq f_4 \\ \Delta P_{max} & f > f_4 \end{cases}$$



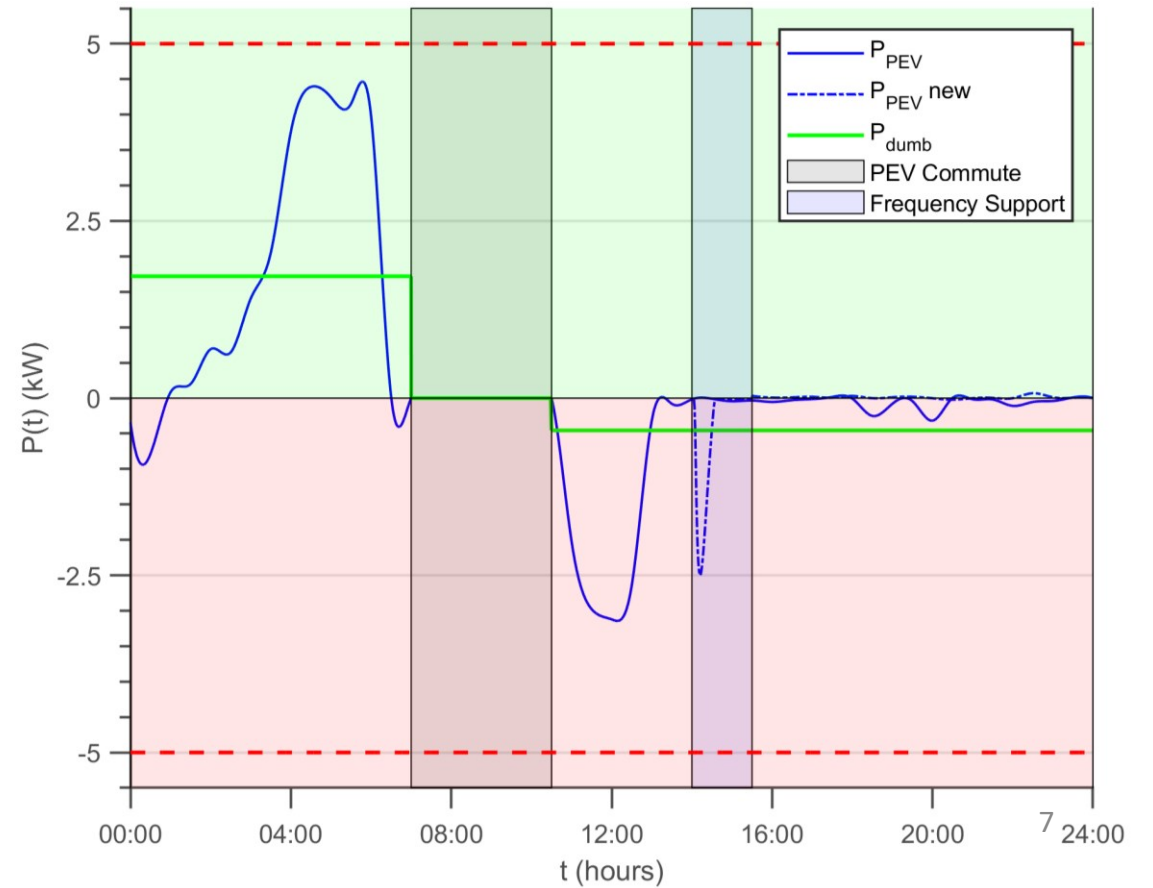
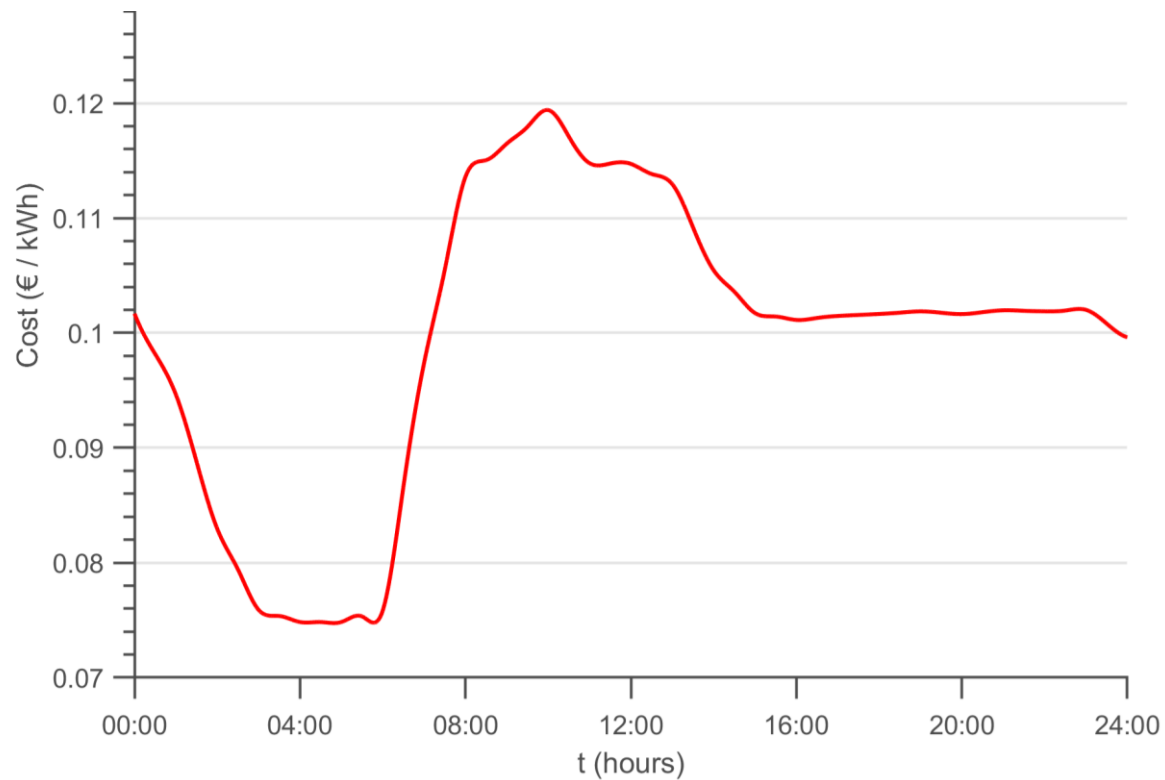
# Frequency Controller Operation



# Case study

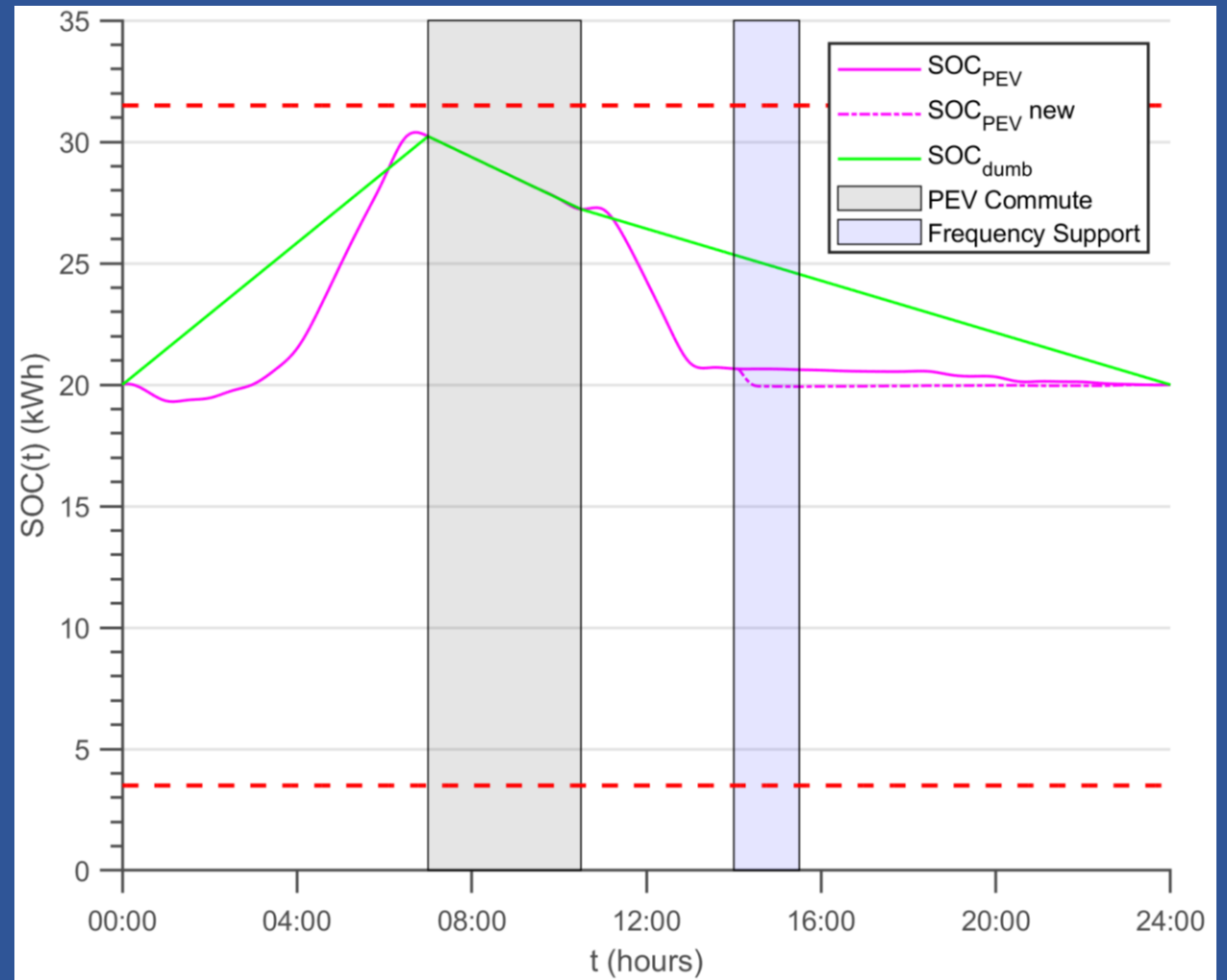
## Power management algorithm:

- Sells power during peak cost (peak grid demand)
- Buys power during low cost (low grid demand)
- Supports a commute during which the PEV is unavailable



# State of Charge of the PEV's battery

- Additional energy loss of the battery in case of frequency support
- Dumb charging also features V2G for fair comparison







## Results

	Type of Operation		
	PSO without grid support	PSO with grid support	Dumb Charging
Daily Cost (€)	0.21	0.27	0.35

## Acknowledgement

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Thank you for your attention!